



DE 14-335

Knollwood Energy of MA LLC
P.O. Box 30
Chester, New Jersey 07930

NHPUC 21NOV14 11:32

October 30, 2014

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

Dear Ms Howland,

Enclosed please find the application for the Richard Boss system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506.

Customer and Facility Information

Richard Boss
85 Currier Rd
Concord, NH 03301
603.224.2464
richardboss@myfairpoint.net

The Nepool GIS ID # for this facility is: NON44073. Also enclosed are the Simplified Process Interconnection Application and Service Agreement and the Certificate of Completion for Simplified Process Interconnections. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica
New England REC Operations Manager
Knollwood Energy of MA LLC
908-955-0590
linda@knollwoodenergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission

21 S. Fruit Street, Suite 10, Concord, NH 03301-2429



DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITY FOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code [Puc 2500](#) Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to: **Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission**
21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

- Photovoltaic (PV) solar facilities are Class II resources. Contact Barbara.Bernstein@puc.nh.gov for assistance.

Eligibility Requested for: Class I ☐ Class II ☒ Check here ☐ if this facility part of an aggregation.

If the facility is part of an aggregation, please list the aggregator's name. Knollwood Energy of MA

- Provide the following information for the owner of the PV system.

Applicant Name Richard Boss Email richardboss@myfairpoint.net
Address 85 Currier Rd City Concord State NH Zip 03301
Telephone 603.224.2464 Cell _____

- For business applicants, provide the facility name and contact information (if different than applicant contact information).

Facility Name _____ Primary Contact _____
Address _____ City _____ State _____ Zip _____
Telephone _____ Cell _____
Email address: _____

- Provide a complete list of the equipment used at the facility, including the revenue grade REC meter, and, if applicable, the inverter. Your facility will not qualify for RECs without a REC meter.

equipment	quantity	Type	equipment	quantity	Type
PV panels	81	SunEdison F265	other		
Inverter	81	Enphase m250	other		
meter	1	AEE Solar CL200 204V3W	other		

- **A copy of the interconnection agreement and the approval to operate your PV system from your electric utility must be included with your application.**
- **For PSNH customers, both the *Simplified Process Interconnection Application* and *Exhibit B - Certificate of Completion* are required.**

What is the nameplate capacity of your facility (found on your interconnection agreement)? 21.465DC 20.25AC

What was the initial date of operation (the date your utility approved the facility)? 9/17/14

- **Provide the name, license number and contact information of the installer, or indicate that the equipment was installed directly by the customer.**

Installer
 Name Sunray Solar, LLC Contact Michael Fay License # (if applicable) N/A
 Address 249 Loudon Rd City Concord State: NH Zip 03301
 Telephone 603.225.6001 email michael@spreadthesunshine.com

If the equipment was installed directly by the customer, please check here: ☐

- **Provide the name and contact information of the equipment vendor.**

☐

Check here if the installer provided the equipment and proceed to the next question.

Business Name SunEdison Contact Kim Wright
 Address 600 Clipper Dr City Belmont State CA Zip 94002
 Telephone 845.224.9376 email n/a

- **If an independent electrician was used, please provide the following information.**

Electrician's Name Troy Corey License # 12571
 Business Name Sunray Solar Email alan@spreadthesunshine.com
 Address 249 Loudon City Concord State NH Zip 03301

- Provide the name of the independent monitor for this facility. (A [list](http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm) of approved independent monitors is available at http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm.)

Independent Monitor's Name Tom Kelly Natural Capital, LLC

Is the facility certified under another state's renewable portfolio standard? yes ☐ no ☒

If "yes", then provide proof of the certification as **Attachment C**.

- Please note, if your facility is part of an aggregation, your aggregator should provide you with the following information.
- In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:

James Webb
Registry Administrator, APX Environmental Markets
224 Airport Parkway, Suite 600, San Jose, CA 95110
Office: 408.517.2174 jwebb@apx.com

If you are not part of an aggregation, Mr. Webb will assist you in obtaining a GIS facility code.

GIS Facility Code # NON44073 Asset ID # NON44073

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT

The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.

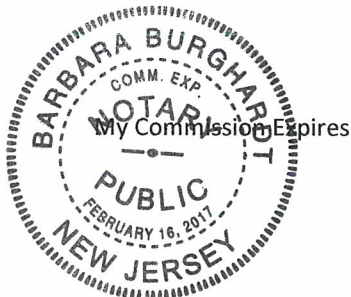
Applicant's Signature Alane Lakritz Date 11/18/2014

Applicant's Printed Name Alane Lakritz

Subscribed and sworn before me this 18 Day of November (month) in the year 2014

County of Morris State of New Jersey

Barbara Burghard
Notary Public/Justice of the Peace



2/16/17

- Complete the following checklist. If you have questions, contact barbara.bernstein@puc.nh.gov.

CHECK LIST: The following has been included to complete the application:	YES
• All contact information has been provided.	X
• A copy of the interconnection agreement. PSNH Customers should include both <i>the Interconnection Standards for Inverters Sized up to 100 KVA</i> and <i>Exhibit B – Certification of Completion for Simplified Process Interconnection</i> .	x
• Documentation of the distribution utility's approval of the installation.*	x
• If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS.	
• A signed and notarized attestation.	x
• A GIS number obtained from the GIS Administrator.	x
• The document has been printed and notarized.	x
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	x
• An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	x
*Usually included in the interconnection agreement.	

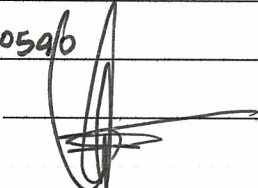
- If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here ☐ and skip this section.

PREPARER'S INFORMATION

Preparer's Name Linda Modica Email address: linda@knollwoodenergy.com

Address PO Box 30 City Chester State NJ Zip 07930

Telephone 908.955. 0596 Cell _____

Preparer's Signature:  10/30/14



**Generating Facility
(Standard Process) Interconnection Application**

Contact Information

Legal Name and address of Interconnecting Customer (or, Company name, if appropriate)

Customer or Company Name: Richard Boss Contact Person, if Company: _____

Mailing Address: 85 Currier Rd

City: Concord State: NH. Zip Code: 03301

Telephone (Daytime): 603.224.2464 (Evening): _____

Facsimile Number: _____ E-Mail Address: richardboss@myfairpoint.net

Alternative Contact Information (e.g. system installation contractor or coordinating company)

Name: SunRay Solar LLC

Mailing Address: 249 Loudon Rd

City: Concord State: NH Zip Code: 03301

Telephone (Daytime): 603.225.6001 (Evening): _____

Facsimile Number: _____ E-Mail Address: Bob@spreadthesunshine.com

Ownership (include % ownership by any electric utility): _____

Confidentiality Statement: "I agree to allow information regarding the processing of my application (without my name and address) to be reviewed by the DG Collaborative that is exploring ways to further expedite future interconnections."

Yes ☒ No ☐

Generating Facility Information

Address of Facility: 85 Currier Rd

City: Concord State: NH Zip Code: 03301

Electric Service Company: Unitil Account Number (if available): 1167927-1073288

Type of Generating Unit: Synchronous _____ Induction _____ Inverter ☒

Manufacturer: EnPhase Model: M250

Nameplate Rating: 250 (kW) _____ (kVAr) _____ (Volts) Single ☒ or Three _____ Phase

Prime Mover: Fuel Cell _____ Recip Engine _____ Gas Turb _____ Steam Turb _____ Microturbine _____ PV ☒ Other _____

Energy Source: Solar _____ Wind _____ Hydro _____ Diesel _____ Natural Gas _____ Fuel Oil _____ Other _____ (Specify)

UL 1741 Listed? Yes ☒ No _____ Need an air quality permit from DEP? Yes _____ No ☒ Not Sure _____

If "yes", have you applied for it? Yes _____ No _____

Planning to Export Power? Yes _____ No ☒ A Cogeneration Facility? Yes _____ No ☒

Anticipated Export Power Purchaser: _____

Export Form? Simultaneous Purchase/Sale _____ Net Purchase/Sale _____ Net Metering _____ Other _____ (Specify)

Est. Install Date: _____ Est. In-Service Date: _____ Agreement Needed By: _____

Application Process

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true:

Customer Signature: [Signature] Title: Homeowner Date: 6/9/14

The information provided in this application is complete:

Company Signature: SunRay Solar LLC Title: Solar Array Installer Date: 6/23/14

Generating Facility Technical Detail

List components of the generating facility that are currently certified and/or listed to national standards

	Equipment Type	Manufacturer	Model	National Standard
1.	81 - Solar Panels	SunEdison	F265	
2.	81 - Microinverters	EnPhase	M250	
3.				
4.				
5.				
6.				

Total Number of Generating Units in Facility? 1

Generator Unit Power Factor Rating: _____

Max Adjustable Leading Power Factor? _____ Max Adjustable Lagging Power Factor? _____

Generator Characteristic Data (for all inverter-based machines)

Max Design Fault Contribution Current? _____ Instantaneous ___ or RMS? _____

Harmonics Characteristics: _____

Start-up power requirements: _____

Generator Characteristic Data (for all rotating machines)

Rotating Frequency: _____ (rpm) Neutral Grounding Resistor (If Applicable): _____

Additional Information for Synchronous Generating Units

Synchronous Reactance, X_d : _____ (PU) Transient Reactance, X'_d : _____ (PU)

Subtransient Reactance, X''_d : _____ (PU) Neg Sequence Reactance, X_2 : _____ (PU)

Zero Sequence Reactance, X_0 : _____ (PU) kVA Base: _____

Field Voltage: _____ (Volts) Field Current: _____ (Amps)

Additional information for Induction Generating Units

Rotor Resistance, R_r : _____ Stator Resistance, R_s : _____

Rotor Reactance, X_r : _____ Stator Reactance, X_s : _____

Magnetizing Reactance, X_m : _____ Short Circuit Reactance, X_d'' : _____

Exciting Current: _____ Temperature Rise: _____

Frame Size: _____

Total Rotating Inertia, H : _____ Per Unit on kVA Base: _____

Reactive Power Required In Vars (No Load): _____

Reactive Power Required In Vars (Full Load): _____

Additional information for Induction Generating Units that are started by motoring

Motoring Power: _____ (kW) Design Letter: _____

Interconnection Equipment Technical Detail

Will a transformer be used between the generator and the point of interconnection?

Yes _____ No X

Will the transformer be provided by Interconnecting Customer?

Yes _____ No X

(unless stated
otherwise)

Transformer Data (if applicable, for Interconnecting Customer-Owned Transformer):

Nameplate Rating: _____ (kVA) Single _____ or Three _____ Phase

Transformer Impedance: _____ (%) on a _____ kVA Base

If Three Phase:

Transformer Primary: _____ (Volts) _____ Delta _____ Wye _____ Wye Grounded _____ Other

Transformer Secondary: _____ (Volts) _____ Delta _____ Wye _____ Wye Grounded _____ Other

Transformer Fuse Data (if applicable, for Interconnecting Customer-Owned Fuse):

(Attach copy of fuse manufacturer's Minimum Melt & Total Clearing Time-Current Curves)

Manufacturer: _____ Type: _____ Size: _____ Speed: _____

Interconnecting Circuit Breaker (if applicable):

Manufacturer: _____ Type: _____ Load Rating: _____ Interrupting Rating: _____ Trip Speed: _____
(Amps) (Amps) (Cycles)

Interconnection Protective Relays (if applicable):

(If microprocessor-controlled)

List of Functions and Adjustable Setpoints for the protective equipment or software:

Setpoint Function	Minimum	Maximum
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____

(If discrete components)

(Enclose copy of any proposed Time-Overcurrent Coordination Curves)

Manufacturer: _____ Type: _____ Style/Catalog No.: _____ Proposed Setting: _____

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Manufacturer: _____ Type: _____ Style/Catalog No.: _____ Proposed Setting: _____

Manufacturer: _____ Type: _____ Style/Catalog No.: _____ Proposed Setting: _____

Manufacturer: _____ Type: _____ Style/Catalog No.: _____ Proposed Setting: _____

Current Transformer Data (if applicable):

(Enclose copy of Manufacturer's Excitation & Ratio Correction Curves)

Manufacturer: _____ Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Manufacturer: _____ Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Potential Transformer Data (if applicable):

Manufacturer: _____ Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Manufacturer: _____ Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

General Technical Detail

Enclose 3 copies of site electrical One-Line Diagram showing the configuration of all generating facility equipment, current and potential circuits, and protection and control schemes with a registered professional engineer (PE) stamp.

Enclose 3 copies of any applicable site documentation that indicates the precise physical location of the proposed generating facility (e.g., USGS topographic map or other diagram or documentation).

Proposed Location of Protective Interface Equipment on Property:
(Include Address if Different from Application Address)

Enclose copy of any applicable site documentation that describes and details the operation of the protection and control schemes.

Enclose copies of applicable schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).

Please enclose any other information pertinent to this installation.



UNITIL ENERGY SYSTEMS, INC.
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:

☐ Check if owner-installed

Customer(print): Richard Boss
Mailing Address: 85 Currier Rd
City: Concord State: New Hampshire Zip Code: 03301
Telephone (Daytime): (603) 224-2464 (Evening): _____
Facsimile Number: _____ E-Mail Address: richard.boss@myfairpoint.com

Address of Facility (if different from above): _____
City: _____ State: _____ Zip Code: _____

Electrical Contractor's Name (if appropriate): Troy Corey
Mailing Address: 249 Loudon Rd
City: Concord State: New Hampshire Zip Code: 03301
Telephone (Daytime): (603) 587-0676 (Evening): _____
Facsimile Number: _____ E-Mail Address: alan@spreadthesunshine.com
License number: 12571 M

Date of approval to install Facility granted by the Company: _____

Application ID number: _____

Inspection:

The system has been installed and inspected in compliance with the local Building/Electrical Code of

Concord Merrimack
(City/County)

Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): [Signature]

Name (printed): Craig Billingham

Date: 9/17/14

As a condition of interconnection you are required to send/fax a copy of this form to:

Generator Interconnection Applications
Unitil
325 West Road
Portsmouth, NH 03801
Fax: 603-294-5226